

**Producing fields during calendar year 2013**

Field	Statoil's equity interest in per cent	Operator	On stream	License expiry	Average daily equity production mboe/d	Average daily entitlement production <sup>(1)</sup> mboe/day
North America					225.7	188.4
Canada: Hibernia	5.00%	HMDC	1997	2027	6.9	6.9
Canada: Terra Nova	15.00%	Suncor	2002	2022	5.7	5.7
Canada: Leismer Demo	60.00%	Statoil	2010	HBP <sup>(2)</sup>	8.9	8.9
USA: Spiderman	18.33%	Anadarko	2007	HBP	1.3	1.1
USA: Zia	35.00%	Devon	2003	HBP	0.0	0.0
USA: Marcellus <sup>(3)</sup>	Varies	Chesapeake/Statoil	2008	HBP	101.8	85.6
USA: Eagle Ford <sup>(3)</sup>	Varies	Talisman/Statoil	2010	HBP	27.7	20.2
USA: Tahiti	25.00%	Chevron	2009	HBP	19.1	15.7
USA: Bakken <sup>(3)</sup>	Varies	Statoil/others	2011	HBP	47.4	37.8
USA: Caesar-Tonga	23.55%	Anadarko	2012	HBP	6.9	6.5
South America					54.3	54.3
Brazil: Peregrino	60.00%	Statoil	2011	2034	43.1	43.1
Venezuela: Petrocedeño <sup>(4)</sup>	9.68%	Petrocedeño	2008	2032	11.2	11.2
Sub-Saharan Africa					250.5	148.7
Angola: Block 4/05, Gimboa	20.00%	Sonangol P&P	2009	2026	2.0	1.8
Angola, Block 15: Kizomba A	13.33%	ExxonMobil	2004	2026	13.1	4.2
Angola, Block 15: Kizomba B	13.33%	ExxonMobil	2005	2027	13.0	4.7
Angola, Block 15: Kizomba Satellites phase 1	13.33%	ExxonMobil	2012	2032	8.2	7.2
Angola, Block 15: Marimba	13.33%	ExxonMobil	2007	2027	1.9	0.7
Angola, Block 15: Mondo	13.33%	ExxonMobil	2008	2029	5.7	1.3
Angola, Block 15: Saxi-Batuque	13.33%	ExxonMobil	2008	2029	7.9	2.0
Angola, Block 17: Dalia	23.33%	Total	2006	2024	45.2	14.8
Angola, Block 17: Girassol/Jasmim	23.33%	Total	2001	2022	25.9	8.8
Angola, Block 17: Pazflor	23.33%	Total	2011	2030	49.9	44.1
Angola, Block 17: Rosa	23.33%	Total	2007	2027	17.6	7.6
Angola, Block 31: PSVM	13.33%	BP	2012	2031	13.3	12.1
Nigeria: Agbami	20.21%	Chevron	2008	2024	47.0	39.3
Middle East and North Africa					67.4	33.3
Algeria: In Amenas	45.90%	Sonatrach/BP/Statoil	2006	2022	11.5	6.5
Algeria: In Salah	31.85%	Sonatrach/BP/Statoil	2004	2027	44.8	19.3
Libya: Mabruk	12.50%	Total	1995	2032	2.5	2.3
Libya: Murzuq	10.00%	Repsol	2003	2032	8.6	5.2
Europe and Asia					125.4	77.1
UK: Alba	17.00%	Chevron	1994	2018	2.8	2.8
UK: Jupiter	30.00%	ConocoPhillips	1995	2013	0.5	0.5
UK: Schiehallion <sup>(5)</sup>	5.88%	BP	1998	2017	0.1	0.1
Azerbaijan: ACG	8.56%	BP	1997	2024	56.1	21.8
Azerbaijan: Shah Deniz	25.5% <sup>(6)</sup>	BP	2006	2036	56.1	45.4
Russia: Kharyaga	30.00%	Total	1999	2032	9.7	6.4
Total Development and Production International (DPI)					723	502

<sup>(1)</sup> In 2013, Statoil changed its policy for reporting U.S. entitlement volumes from including royalty volumes to excluding royalty volumes.

<sup>(2)</sup> Held by Production (HBP): A company's right to own and operate an oil and gas lease is perpetuated beyond its original primary term, as long thereafter as oil and gas is produced in paying quantities. In the case of Canada, besides continue being in production status, other regulatory requirements must be met.

<sup>(3)</sup> Statoil's actual working interest can vary depending on wells and area.

<sup>(4)</sup> Petrocedeño is a non-consolidated company.

<sup>(5)</sup> Production from Schiehallion FPSO ceased in february 2013. A new FPSO is being built for Schiehallion redevelopment. Statoil sold its shares in Schiehallion in 4Q2013.

<sup>(6)</sup> Statoil has signed an agreement to divest a 10% share of its holding in Shah Deniz.