

Business cluster	Geographical area	Statoil's equity interest in %(1)	Operator	On stream	Licence expiry date	Average daily production in 2013 mboe/day
Operations North Sea West						
Kvitebjørn	The North Sea	39.55	Statoil	2004	2031	68.4
Visund	The North Sea	53.20	Statoil	1999	2034	25.7
Gullfaks	The North Sea	51.00	Statoil	1986	2036 <sup>(2)</sup>	96.0
Gimle	The North Sea	65.13	Statoil	2006	2034 <sup>(3)</sup>	6.0
Grane	The North Sea	36.66	Statoil	2003	2030	35.6
Veslefrikk	The North Sea	18.00	Statoil	1989	2020 <sup>(4)</sup>	2.7
Huldra	The North Sea	19.88	Statoil	2001	2015	1.5
Glitne	The North Sea	58.90	Statoil	2001	2013	0.1
Heimdal	The North Sea	29.44	Statoil	1985	2021 <sup>(5)</sup>	0.0
Brage	The North Sea	0.00	Statoil	1993	2030 <sup>(6)</sup>	2.6
Volve	The North Sea	59.60	Statoil	2008	2028	6.2
Total Operation North Sea West						244.7
Operations North Sea East						
Troll Phase 1 (Gas)	The North Sea	30.58	Statoil	1996	2030	152.6
Troll Phase 2 (Oil)	The North Sea	30.58	Statoil	1995	2030	38.1
Fram	The North Sea	45.00	Statoil	2003	2024	24.7
Vega Unit	The North Sea	24.00	Statoil	2010	2035 <sup>(6)(17)</sup>	23.4
Oseberg	The North Sea	49.30	Statoil	1988	2031	101.5
Tune	The North Sea	50.00	Statoil	2002	2032 <sup>(7)</sup>	4.6
Total Operation North Sea East						344.8
Operations North						
Alve	The Norwegian Sea	85.00	Statoil	2009	2029	7.9
Norne	The Norwegian Sea	39.10	Statoil	1997	2026	6.4
Urd	The Norwegian Sea	63.95	Statoil	2005	2026	10.5
Snøhvit	The Barents Sea	36.79	Statoil	2007	2035	31.5
Total Operations North						56.2
Operations South						
Statfjord Unit	The North Sea	44.34	Statoil	1979	2026	32.5
Statfjord Nord	The North Sea	21.88	Statoil	1995	2026	0.6
Statfjord Øst	The North Sea	31.69	Statoil	1994	2026 <sup>(8)</sup>	2.1
Sygna	The North Sea	30.71	Statoil	2000	2026 <sup>(8)</sup>	0.3
Snorre	The North Sea	33.32	Statoil	1992	2015 <sup>(9)</sup>	29.9
Tordis area	The North Sea	41.50	Statoil	1994	2024	4.1
Vigdis area	The North Sea	41.50	Statoil	1997	2024	14.5
Sleipner Øst	The North Sea	59.60	Statoil	1993	2028	12.6
Sleipner Vest	The North Sea	58.35	Statoil	1996	2028	62.6
Gungne	The North Sea	62.00	Statoil	1996	2028	8.0
Total Operations South						167.2

Business cluster	Geographical area	Statoil's equity interest in %(1)	Operator	On stream	Licence expiry date	Average daily production in 2013 mboe/day
Operations Mid-Norway						
Njord	The Norwegian Sea	20.00	Statoil	1997	2021 <sup>(10)</sup>	3.5
Hyme	The Norwegian Sea	35.00	Statoil	2013	2014	2.7
Tyrihans	The Norwegian Sea	58.84	Statoil	2009	2029	40.4
Heidrun	The Norwegian Sea	13.04	Statoil	1995	2024 <sup>(11)</sup>	8.4
Åsgard	The Norwegian Sea	34.57	Statoil	1999	2027	96.3
Mikkel	The Norwegian Sea	43.97	Statoil	2003	2020 <sup>(12)</sup>	16.7
Kristin	The Norwegian Sea	55.30	Statoil	2005	2033 <sup>(13)</sup>	20.6
Morvin	The Norwegian Sea	64.00	Statoil	2010	2027	28.3
Yttergryta	The Norwegian Sea	45.75	Statoil	2009	2027 <sup>(14)</sup>	5.3
Total Operations Mid-Norway						222.0
Partner Operated Fields						
Skarv	The Norwegian Sea	36.17	BP Norge AS	2013	2033 <sup>(15)</sup>	36.5
Ormen Lange	The Norwegian Sea	25.35	Shell	2007	2041 <sup>(16)</sup>	95.4
Vilje	The North Sea	28.85	Marathon Oil	2008	2021	6.6
Gjøa	The North Sea	5.00	GDFSuez	2010	2028 <sup>(6)</sup>	17.9
Ekofisk area	The North Sea	7.60	ConocoPhillips	1971	2028	13.4
Ringhorne Øst	The North Sea	14.82	ExxonMobil	2006	2030	2.3
Sigyn	The North Sea	60.00	ExxonMobil	2002	2022	7.2
Marulk	The North Sea	50.00	Eni Norge AS	2012	2025	2.9
Total Partner Operated Fields						182.1
Total						1,217.0

<sup>(1)</sup> Equity interest as of December 31, 2013.

<sup>(2)</sup> Changed ownership share from 70% to 51% as part of transaction with OMV. Closing date was October 31, 2013.

<sup>(3)</sup> PL120B expires in 2034 and PL050DS expires in 2023.

<sup>(4)</sup> PL052 expires in 2020 and PL053 expires in 2031.

<sup>(5)</sup> PL036 expires in 2021 and PL102 expires in 2025. The ownership share of the topside facilities is 29.44%, however the ownership share of the reservoir and production is 19.87%.

<sup>(6)</sup> As part of transaction with Wintershall, the ownership share was changed for Brage from 32.7% to 0%, Vega from 54% to 24%, Gjøa from 20% to 5%. Closing date was July 31, 2013.

<sup>(7)</sup> PL034 expires in 2020, PL053 expires in 2031 and PL190 expires in 2032.

<sup>(8)</sup> PL037 expires in 2026 and PL089 expires in 2024.

<sup>(9)</sup> PL089 expires in 2024 and PL057 expires in 2015.

<sup>(10)</sup> PL107 expires in 2021 and PL132 expires in 2023.

<sup>(11)</sup> New ownership share 13.04%. Make-up period finished February 28, 2013. PL095 expires in 2024 and PL124 expires in 2025.

<sup>(12)</sup> PL092 expires in 2020 and PL121 expires in 2022.

<sup>(13)</sup> PL134B expires in 2027 and PL199 expires in 2033.

<sup>(14)</sup> PL062 expires in 2027 and PL263C expires in 2037.

<sup>(15)</sup> PL212/262 expire in 2033 and PL159 expires in 2029.

<sup>(16)</sup> As part of redetermination the ownership share changed from 28.92% to 25.35% July 1, 2013. Make-up period: July 1, 2013: Dry gas: 19.01%. Sept.1, 2013: Condensate 12.67%.

PL 209/250 expire in 2041 and PL208 expires in 2040.

<sup>(17)</sup> PL248 expires in 2035 and PL090C expires in 2024.