

Business cluster	Geographical area	Statoil's equity interest in % <sup>(1)</sup>	Operator	On stream	Licence expiry date	Average daily production in 2014 mboe/day
Operations West						
Kvitebjørn	The North Sea	39.55	Statoil	2004	2031	65.5
Visund	The North Sea	53.20	Statoil	1999	2034	34.8
Gullfaks	The North Sea	51.00	Statoil	1986	2036	75.2
Gimle	The North Sea	65.13	Statoil	2006	2034 <sup>(2)</sup>	0.7
Grane	The North Sea	36.66	Statoil	2003	2030	36.0
Veslefrikk	The North Sea	18.00	Statoil	1989	2020 <sup>(3)</sup>	2.9
Huldra	The North Sea	19.88	Statoil	2001	2015 <sup>(4)</sup>	0.9
Volve	The North Sea	59.60	Statoil	2008	2028	8.3
Troll Phase 1 (Gas)	The North Sea	30.58	Statoil	1996	2030	152.8
Troll Phase 2 (Oil)	The North Sea	30.58	Statoil	1995	2030	39.3
Fram	The North Sea	45.00	Statoil	2003	2024	21.1
Fram H Nord	The North Sea	49.20	Statoil	2014	2024	1.3
Vega Unit	The North Sea	0.00	Statoil	2010	2035 <sup>(5)</sup>	13.9
Oseberg	The North Sea	49.30	Statoil	1988	2031	77.8
Tune	The North Sea	50.00	Statoil	2002	2032 <sup>(6)</sup>	3.9
Total Operation West						534.6
Operations North						
Alve	The Norwegian Sea	85.00	Statoil	2009	2029	13.1
Norne	The Norwegian Sea	39.10	Statoil	1997	2026	5.9
Urd	The Norwegian Sea	63.95	Statoil	2005	2026	19.5
Snøhvit	The Barents Sea	36.79	Statoil	2007	2035	41.7
Total Operations North						80.2
Operations South						
Statfjord Unit	The North Sea	44.34	Statoil	1979	2026	35.9
Statfjord Nord	The North Sea	21.88	Statoil	1995	2026	1.1
Statfjord Øst	The North Sea	31.69	Statoil	1994	2026 <sup>(7)</sup>	1.4
Sygna	The North Sea	30.71	Statoil	2000	2026 <sup>(7)</sup>	0.2
Snorre	The North Sea	33.32	Statoil	1992	2015 <sup>(8)</sup>	31.1
Tordis area	The North Sea	41.50	Statoil	1994	2024	5.6
Vigdis area	The North Sea	41.50	Statoil	1997	2024	16.6
Sleipner Øst	The North Sea	59.60	Statoil	1993	2028	10.4
Sleipner Vest	The North Sea	58.35	Statoil	1996	2028	50.8
Gungne	The North Sea	62.00	Statoil	1996	2028	6.6
Gudrun	The North Sea	51.00	Statoil	2014	2028	17.5
Total Operations South						177.1
Operations Mid-Norway						
Njord	The Norwegian Sea	20.00	Statoil	1997	2021 <sup>(9)</sup>	4.3
Hyme	The Norwegian Sea	35.00	Statoil	2013	2014 <sup>(10)</sup>	3.0
Tyrihans	The Norwegian Sea	58.84	Statoil	2009	2029	52.2
Heidrun	The Norwegian Sea	13.04	Statoil	1995	2024 <sup>(11)</sup>	9.6
Åsgard	The Norwegian Sea	34.57	Statoil	1999	2027	95.6
Mikkjel	The Norwegian Sea	43.97	Statoil	2003	2020 <sup>(12)</sup>	15.7
Kristin	The Norwegian Sea	55.30	Statoil	2005	2033 <sup>(13)</sup>	23.7
Morvin	The Norwegian Sea	64.00	Statoil	2010	2027	25.3
Yttergryta	The Norwegian Sea	45.75	Statoil	2009	2027 <sup>(14)</sup>	5.5
Total Operations Mid-Norway						234.9
Partner Operated Fields						
Skarv	The Norwegian Sea	36.17	BP Norge AS	2013	2033 <sup>(15)</sup>	46.3
Ormen Lange	The Norwegian Sea	25.35	Shell	2007	2041 <sup>(16)</sup>	68.5
Vilje	The North Sea	28.85	Marathon Oil	2008	2021	5.3
Gjøa	The North Sea	0.00	GDFSuez	2010	2028 <sup>(6)</sup>	5.2
Ekofisk area	The North Sea	7.60	ConocoPhillips	1971	2028	14.2
Ringhorne Øst	The North Sea	14.82	ExxonMobil	2006	2030	1.8
Sigyn	The North Sea	60.00	ExxonMobil	2002	2022	3.3
Marulk	The North Sea	50.00	Eni Norge AS	2012	2025	12.2
Total Partner Operated Fields						156.9
Total						1,183.6

(1) Equity interest as of 31 December 2014.

(2) PL120B expires in 2034 and PL050DS expires in 2023.

(3) PL052 expires in 2020 and PL053 in 2031.

(4) Production shut down September 3, 2014.

(5) The 2014 Statoil farm out transaction with Wintershall completed 1 December 2014. (Full exit Gjøa PL153 and 153B and Vega PL248, 248B and O90C). Transfer of Vega operates from Statoil to Wintershall. Subject to government approval.

(6) PL034 expires in 2020. PL053 expires in 2031 and PL190 in 2032.

(7) PL037 expires in 2026 and PL089 expires in 2024.

(8) PL089 expires in 2024 and PL057 expires in 2015.

(9) PL107 expires in 2021 and PL132 expires in 2023.

(10) Application for license extension for PL348 to 2033 is under preparation.

(11) PL095 expires in 2024 and PL124 expires in 2025.

(12) PL092 expires in 2020 and PL121 expires in 2022.

(13) PL134B expires in 2027 and PL199 expires in 2033.

(14) PL062 expires in 2027 and PL159 expires in 2029, however, Yttergryta has shut down and volumes in 2014 are redelivery of commercial volumes from Smørbukk CO2 blending.

(15) PL212/262 expires in 2033 and PL159 expires in 2029.

(16) PL209/250 expires in 2041 and PL208 expires in 2040.