

Field		Statoil's equity interest in %	Operator	On stream	Licence expiry date	Average daily equity production mboe/day	Average daily entitlement production mboe/day
North America						282,3	239,7
US: Marcellus	1)	Varies	Statoil/others	2008	HBP 2)	115,7	96,9
US: Bakken	1)	Varies	Statoil/others	2011	HBP 2)	61,6	49,3
US: Eagle Ford	1)	Varies	Statoil	2010	HBP 2)	34,7	26,6
US: Tahiti		25,00	Chevron	2009	HBP 2)	16,9	13,9
US: Caesar Tonga		23,55	Anadarko	2012	HBP 2)	9,1	8,7
US: St. Malo		21,50	Chevron	2014	HBP 2)	7,6	7,6
US: Jack		25,00	Chevron	2014	HBP 2)	6,6	6,6
Canada: Leismer Demo		100,00	Statoil	2010	HBP 2)	19,9	19,9
Canada: Terra Nova		15,00	Suncor	2002	2022	5,4	5,4
Canada: Hibernia/Hibernia southern extension	3)	Varies	HMDC	1997	2027	4,8	4,8
South America						43,5	43,5
Brazil: Peregrino		60,00	Statoil	2011	2034	43,5	43,5
Sub-Saharan Africa						273,3	197,8
Angola, Block 17		23,33	Total	2001	2022-34 4)	161,9	113,9
Angola, Block 15		13,33	ExxonMobil	2004	2026-32 4)	41,8	22,6
Angola, Block 31		13,33	BP	2012	2031	20,9	19,0
Angola: Block 4/05	5)	20,00	Sonangol P&P	2009	2026	1,4	1,3
Nigeria: Agbami		20,21	Chevron	2008	2024	47,3	41,0
North Africa						49,6	43,6
Algeria: In Salah		31,85	Sonatrach/BP/Statoil	2004	2027	32,5	30,6
Algeria: In Amenas		45,90	Sonatrach/BP/Statoil	2006	2022	17,1	13,3
Libya: Mabruk		12,50	Mabruk Oil Operations	1995	2033	0,0	(0,0) 6)
Libya: Murzuq		10,00	Akakus Oil Operations	2003	2033	0,0	(0,2) 6)
Europe and Asia						78,3	43,9
Azerbaijan: ACG		8,56	BP	1997	2024	54,3	24,2
Azerbaijan: Shah Deniz	7)	15,50	BP	2006	2041	12,0	10,0
Russia: Kharyaga		30,00	Total	1999	2032	9,4	7,1
UK: Alba		17,00	Chevron	1994	2018	2,5	2,5
UK: Jupiter		30,00	ConocoPhillips	1995	HBP 2)	0,1	0,1
Ireland: Corrib	8)	36,50	Shell	2015	2031	0,0	0,0
Total Development and Production International (DPI)						727,0	568,5
Equity accounted production							
Venezuela: Petrocedeño	9)	9,68	Petrocedeño	2008	2033	11,6	11,6
Total Development and Production International (DPI) including share of equity accounted production						738,7	580,2

- 1) Statoil's actual working interest can vary depending on wells and area
- 2) Held by Production (HBP): A company's right to own and operate an oil and gas lease is perpetuated beyond its original primary term, as long thereafter as oil and gas is produced in
- 3) Statoil's working interests are 5.0% in Hibernia and 9.0% in Hibernia southern extension
- 4) Varies by field
- 5) Statoil relinquished Block 4/05 in September 2015
- 6) Zero production in 2015, adjustment of 2014 volume
- 7) Statoil divested the asset on 30 April 2015
- 8) New gas field which started production on 30 December 2015
- 9) Petrocedeño is a non-consolidated company and accounted for pursuant to the equity accounting method