

Sales Volumes	1)	For the year ended 31 December		
		2015	2014	2013
Statoil:	2)			
Crude oil (mmbbls)	3)	378	353	347
Natural gas (bcf)		1 645	1 596	1 622
Combined oil and gas (mmboe)		671	637	636
Third party volumes:	4)			
Crude oil (mmbbls)	3)	290	304	303
Natural gas (bcf)		304	285	434
Combined oil and gas (mmboe)		344	355	380
SDFI assets owned by the Norwegian State:	5)			
Crude oil (mmbbls)	3)	149	148	155
Natural gas (bcf)	1)	1 400	1 254	1 351
Combined oil and gas (mmboe)		398	371	396
Total:				
Crude oil (mmbbls)	3)	816	805	805
Natural gas (bcf)		3 348	3 134	3 407
Combined oil and gas (mmboe)		1 413	1 363	1 412

- 1) The volumes in columns 2014 and 2013 are updated to reflect total sales volumes of crude oil (mmbbls) and natural gas (bcf). Previously only volumes from MMP were disclosed.
- 2) The Statoil volumes included in the table above are based on the assumption that volumes sold were equal to lifted volumes in the relevant year. Volumes lifted by DPI but not sold by MMP, and volumes lifted by DPN or DPI and still in inventory or in transit may cause these volumes to differ from the sales volumes reported elsewhere in this report by MMP.
- 3) Sales volumes of crude oil include NGL and condensate. All sales volumes reported in the table above include internal deliveries to our manufacturing facilities.
- 4) Third party volumes of crude oil include both volumes purchased from partners in our upstream operations and other cargos purchased in the market. The third party volumes are purchased either for sale to third parties or for our own use. Third party volumes of natural gas include third party LNG volumes related to our activities at the Cove Point regasification terminal in the US.
- 5) The line item SDFI assets owned by the Norwegian State include sales of both equity production and third party gas.