Facts about our renewable assets
Updated July 2020
<table>
<thead>
<tr>
<th>Asset name</th>
<th>Technology</th>
<th>Country</th>
<th>Phase</th>
<th>Equinor %</th>
<th>Installed capacity (MW)*</th>
<th>Installed capacity Equinor (MW)*</th>
<th>Area (km²)</th>
<th>Distance from shore (km)</th>
<th>Water depth (m)</th>
<th># Turbines</th>
<th>Turbine capacity (MW)</th>
<th>Commercial Operation Date</th>
<th>Lead company</th>
<th>Partners</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sheringham Shoal</td>
<td>Fixed</td>
<td>UK</td>
<td>1) In operation</td>
<td>40 %</td>
<td>317</td>
<td>127</td>
<td>35</td>
<td>17-23</td>
<td>20</td>
<td>88</td>
<td>3.6</td>
<td>2011</td>
<td>Equinor</td>
<td>UK Green Investment Sheringham Shoal Limited / Equitix Offshore 5 Limited /</td>
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<tr>
<td>Dudgeon Offshore Wind Farm</td>
<td>Fixed</td>
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<td>1) In operation</td>
<td>35 %</td>
<td>402</td>
<td>141</td>
<td>55</td>
<td>32</td>
<td>18-25</td>
<td>67</td>
<td>6</td>
<td>2017</td>
<td>Equinor</td>
<td>Masdar / China Resources Holding Company /</td>
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<tr>
<td>Hywind Scotland</td>
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<td>UK</td>
<td>1) In operation</td>
<td>75 %</td>
<td>30</td>
<td>23</td>
<td>4</td>
<td>25</td>
<td>95-120</td>
<td>5</td>
<td>6</td>
<td>2017</td>
<td>Equinor</td>
<td>Masdar / /</td>
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<tr>
<td>Arkona</td>
<td>Fixed</td>
<td>Germany</td>
<td>1) In operation</td>
<td>25 %</td>
<td>385</td>
<td>96</td>
<td>39</td>
<td>28</td>
<td>22-28</td>
<td>60</td>
<td>6.3</td>
<td>2019</td>
<td>RWE</td>
<td>RWE renewables / Credit Suisse Energy Infrastructure Partners AG /</td>
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<tr>
<td>Hywind Tampen</td>
<td>Floating</td>
<td>Norway</td>
<td>2) Sanctioned</td>
<td>41 %</td>
<td>88</td>
<td>36</td>
<td>21</td>
<td>15**</td>
<td>300</td>
<td>11</td>
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<td>2022</td>
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<td>Petoro / OMV / Vår Energi / Idemitsu / Wintershall DEA /</td>
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<tr>
<td>Dogger Bank A</td>
<td>Fixed</td>
<td>UK</td>
<td>3) Contract awarded</td>
<td>50 %</td>
<td>1200</td>
<td>600</td>
<td>515</td>
<td>131</td>
<td>18-35</td>
<td>12</td>
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<td>Dogger Bank B</td>
<td>Fixed</td>
<td>UK</td>
<td>3) Contract awarded</td>
<td>50 %</td>
<td>1200</td>
<td>600</td>
<td>599</td>
<td>131</td>
<td>25-35</td>
<td>12</td>
<td>2025</td>
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<tr>
<td>Dogger Bank C</td>
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<td>50 %</td>
<td>1200</td>
<td>600</td>
<td>560</td>
<td>196</td>
<td></td>
<td></td>
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<td></td>
<td>Equinor / SSE Renewables</td>
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<tr>
<td>Empire Wind</td>
<td>Fixed</td>
<td>USA</td>
<td>3) Contract awarded</td>
<td>100 %</td>
<td>816</td>
<td>816</td>
<td>20</td>
<td>20-40</td>
<td></td>
<td></td>
<td></td>
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<td>/ /</td>
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<tr>
<td>Empire Wind - Phase II</td>
<td>Fixed</td>
<td>USA</td>
<td>4) Acreage secured</td>
<td>100 %</td>
<td>1200</td>
<td>1200</td>
<td></td>
<td>20</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Equinor</td>
<td>/ /</td>
</tr>
<tr>
<td>Baltic II &amp; III</td>
<td>Fixed</td>
<td>Poland</td>
<td>4) Acreage secured</td>
<td>50 %</td>
<td>1440</td>
<td>720</td>
<td>239</td>
<td>22-37</td>
<td>23-41</td>
<td></td>
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<td>Equinor</td>
<td>Polenergia / /</td>
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<tr>
<td>Baltic I</td>
<td>Fixed</td>
<td>Poland</td>
<td>4) Acreage secured</td>
<td>50 %</td>
<td>1560</td>
<td>780</td>
<td>130</td>
<td>95</td>
<td>21-37</td>
<td></td>
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<td>Equinor</td>
<td>Polenergia / /</td>
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<tr>
<td>Beacon Wind phase 1</td>
<td>Fixed</td>
<td>USA</td>
<td>4) Acreage secured</td>
<td>100 %</td>
<td>1200</td>
<td>1200</td>
<td>521</td>
<td>100</td>
<td>50</td>
<td></td>
<td></td>
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<td>/ /</td>
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<td>Beacon Wind phase 2</td>
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<td>USA</td>
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<td>100 %</td>
<td>1200</td>
<td>1200</td>
<td>100</td>
<td>50</td>
<td></td>
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<td>Equinor</td>
<td>/ /</td>
</tr>
<tr>
<td>Dudgeon Extension</td>
<td>Fixed</td>
<td>UK</td>
<td>4) Acreage secured</td>
<td>100 %</td>
<td>1200</td>
<td>1200</td>
<td>100</td>
<td>50</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Equinor</td>
<td>/ /</td>
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<tr>
<td>Sheringham Shoal Extension</td>
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<td>100 %</td>
<td>1200</td>
<td>1200</td>
<td>100</td>
<td>50</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Equinor</td>
<td>/ /</td>
</tr>
</tbody>
</table>

* Installed capacity (MW) on assets in planning phase is indicative.

** Hywind Tampen will be located approx 15 km from the users of the power - the offshore oil and gas platforms Snorre and Gullfaks.
<table>
<thead>
<tr>
<th>Asset name</th>
<th>Country</th>
<th>Phase</th>
<th>Equinor %</th>
<th>Installed capacity (MW)</th>
<th>Installed capacity Equinor (MW)</th>
<th>Commercial Operation Date</th>
<th># Solar panels</th>
<th>Area (km²)</th>
<th>Lead company</th>
<th>Partners</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apodi</td>
<td>Brazil</td>
<td>1) In operation</td>
<td>44 %</td>
<td>162</td>
<td>71</td>
<td>2018</td>
<td>500000</td>
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<td>Scatec Solar</td>
<td>Scatec Solar / Apodi Participações /</td>
</tr>
<tr>
<td>Guanizul 2A</td>
<td>Argentina</td>
<td>2) Sanctioned</td>
<td>50 %</td>
<td>117</td>
<td>59</td>
<td>2020</td>
<td>358560</td>
<td>3</td>
<td>Scatec Solar</td>
<td>Scatec Solar / /</td>
</tr>
</tbody>
</table>

In addition to the assets mentioned above Equinor owns 15.09% of the shares in Scatec Solar ASA, accounted for as financial asset.
## Commercial terms

### Asset name
- Sheringham Shoal
- Dudgeon Offshore Wind Farm
- Hywind Scotland
- Arkona
- Apodi
- Guanizul 2A
- Hywind Tampen
- Dogger Bank A
- Dogger Bank B
- Dogger Bank C
- Empire Wind
- Empire Wind - Phase II
- Baltýk II & III
- Baltýk I
- Beacon Wind phase 1
- Beacon Wind phase 2
- Dudgeon Extension
- Sheringham Shoal Extension

### Legal entity
- Scira Offshore Energy Limited
- Dudgeon Offshore Wind Farm Limited
- Hywind (Scotland) Limited
- AWE GmbH
- Scatec Solar Brasil BV
- Cordilleras Solar VII SA
- Snorre Unit and Gullfaks Unit
- Doggerbank Offshore Wind Farm Project 1 Projco Limited
- Doggerbank Offshore Wind Farm Project 2 Projco Limited
- Doggerbank Offshore Wind Farm Project 3 Projco Limited
- Equinor Wind US LLC
- MFW Baltýk II Sp. z o.o. / MFW Baltýk III Sp. z o.o.
- MFW Baltýk I S.A.
- Equinor Wind US LLC
- Equinor Wind US LLC
- Dudgeon Extension Limited
- Scira Extension Limited

### Country
- UK
- UK
- UK
- Germany
- Brazil
- Argentina
- Norway
- UK
- UK
- USA
- USA
- Poland
- USA
- USA
- UK

### Phase
- 1) In operation
- 1) In operation
- 1) In operation
- 1) In operation
- 2) Sanctioned
- 2) Sanctioned
- 3) Contract awarded
- 3) Contract awarded
- 3) Contract awarded
- 3) Contract awarded
- 4) Acreage secured
- 4) Acreage secured
- 4) Acreage secured
- 4) Acreage secured
- 4) Acreage secured

### Commercial Operation Date
- 2011
- 2017
- 2017
- 2019
- 2018
- 2020
- 2022
- 2024
- 2025
- 2024
- 2024
- 2024
- 2024
- 2024
- 2024

### Financial consolidation*
- Equity method
- Equity method
- Equity method
- Equity method
- Equity method
- Equity method
- Equity method
- Equity method
- Equity method
- Equity method
- Equity method
- Equity method
- Acreage secured
- Acreage secured
- Acreage secured
- Acreage secured
- Acreage secured

### Support regime**
- ROC
- ROC
- ROC
- Equity method
- ROC
- Equity method
- ROC
- Equity method
- ROC
- Equity method
- ROC
- Equity method
- Equity method
- Full
- Full
- Full
- TBD
- TBD

### Support level
- 2 ROCs per MWh
- GBP 150.00/MWh (2012 real)
- USD 104/MWh
- GBP 41.61/MWh (2012 Real)
- GBP 41.61/MWh (2012 Real)
- USD 86 per MWh (escalated from COD)
- Index OREC
- GBP 39.65/MWh (2012 Real)
- GBP 41.61/MWh (2012 Real)
- USD 104/MWh
- Enova 45% Capex support. NOx fund up to NOK 565 million

### Support expiry year
- 2032
- 2032
- 2038
- 2038
- 2039
- 2040
- 2040
- 2041
- 2041
- 2040
- 2040

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* Financial consolidation:
** Support regime and level indicates conditions first period after Commercial Operation Date (COD)

Equity method: Equity method is applied as set out in IAS 28 Investments in Associates and Joint Ventures.
Pro rata: The activities are accounted for on a pro rata basis using Equinor's ownership share.
Full: Full consolidation follows the principles established in IFRS 10 Consolidated Financial Statements.

ROC: Renewable Obligation Certificate
CfD: Contracts for Difference
OREC: Offshore Wind Renewable Energy Certificate